BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA ROSWELL, NM 88201

ENVIRONMENTAL ASSESSMENT EA# NM-060-01-054 Right-of-Way NM 104011

Applicant: Agave Energy Company 105 South Fourth Street Artesia, NM 88210

Location: T. 9 S., R. 26 E., N.M.P.M.

Section 31: Lot 2,S1/2NE1/4, SE1/4NW1/4.

Preparer: Irene Gonzales-Salas January 16, 2001

INTRODUCTION

A. Need for the Proposed Action

The proposed action is needed to develop the mineral lease (on State Land) and transport natural gas to market.

B. Conformance with Land Use Plan

The purposed action is in conformance with the approved Roswell Resource Management Plan (RMP), and is consistent with Bureau policy and guidance.

C. Relationship to Statues, Regulations, or Other Plans

The proposed action does not conflict with any known State or Local planning or zoning ordinance. The authority for this action is the Mineral Leasing Act of 1920, as Amended.

II. BACKGROUND, PROPOSED ACTION AND ALTERNATIVES

A. BACKGROUND/PROPOSED ACTION

On January 16, 2001, Agave Energy Company submitted a completed application for a buried pipeline right-of-way.

Agave Energy Company proposes to construct, operate and maintain a buried 8-inch steel gas pipeline. Total proposed pipeline length would be approximately 6,300 feet in length, with 5,300.9 feet of the total length located on public land. The proposed natural gas pipeline would connect Ultra UA State No. 1 well located in Section 32, T. 9 S., R. 26 to a tie-in point in SE1/4NE1/4 of Section 36, T. 9 S., R. 25 E. Maximum operating pressure of the pipeline line would be 150 to 250psi.

Related appurtenance would consists of a pipeline meter station,

valves, and related appurtenance.

A width of 20 feet is requested for the right-of-way to get equipment down the right-of-way. The proposed pipeline will be buried approximately 36 inches. Twenty feet of the ROW will be bladed, a ditcher will trench approximately 36 inches deep to allow for 3 feet of cover. The proposed pipeline would be constructed in accordance with the Standard Stipulations for Buried Pipelines in the Roswell Field Office, BLM.

The location of the proposed action is in Chaves County, New Mexico. The legal land description is:

T. 9 S., R. 26 E., N.M.P.M. Section 31: Lot 2, S1/2NE1/4, SE1/4NW1/4.

A right-of-way 20 feet wide by 5,300.9 feet long yields 2.434 acres (1.004 miles).

C. Alternatives

1. No Action

Under this alternative the application would be rejected.

2. Change the Alignment--Reroute the Project

There are no alternate routes which would have significantly less impacts than or any clear advantages over the proposed action. Therefore the alternative of changing the location of the project is not analyzed further.

III. AFFECTED ENVIRONMENT

General Setting. The proposed pipeline is located approximately 18 miles northeast and approximately 1.5 miles east of the Bitter Lakes National Wildlife Refuge. Access to the location will be via U.S. Highway 380, traveling approximately 10miles east of Roswell to the Bottomless Lakes turnoff, then traveling north approximately 5.5 miles, northwest, .2 mile, and northeast approximately 1 mile to the proposed pipeline location.

Both the surface and mineral estates are in public ownership. An inspection of the Master Title Plats revealed the following title information.

Oil and Gas Lease - NM 36408 currently leased to Yates Petroleum Corporation.

Pipeline Rights-of-Way NM 72713, NM 40038, NM 72712, NM 53112, NM 53044.

There are no mining claims recorded.

The regional industries are ranching, oil and gas development and seasonal hunting.

Affected Resources. The following critical elements have been evaluated and are either not present or are not affected by the proposed action or the alternatives in this EA:

Air Quality
Areas of Critical Environmental Concern (ACECs)
Cultural/Archaeological Resources (01-R-020-A)
Farm Lands (Prime and Unique)
Floodplains
Native American Religious Concerns
Threatened or Endangered (T&E) Species (plants & animal)
Wastes, Hazardous and/or Solid
Water Quality, Drinking and Ground
Wetlands and Riparian Zones
Wild and Scenic Rivers
Wilderness

The impact of the proposed action and alternatives to minority or lowincome populations or communities has been considered and no significant impact is anticipated.

A. Soils

This soil group is described in the Soil Survey of Chaves County, New Mexico-Northern Part (pages 38 & 39 and map No. 28). The proposed action would occur in high terraces in the southern part of the survey area. HMA-Hollomex-Reeves_Milner, drky loams, gently undulating.

Permeability of the Holomex soil is moderate. Available water capacity is very low. Runoff is medium, and the hazard of water erosion is moderate. The hazard of soil blowing is high. 0 to 3 percent slopes.

Permeability of the Reeves is moderate. Available water capacity is moderate. Runoff is medium, and the hazard of water erosion is moderate. The hazard of soil blowing is high.

Permeability of the Milner soil is moderate. Available water capacity is low. Runoff is medium, and the hazard of water erosion is moderate. The hazard of soil blowing is high.

B. Vegetation

The native vegetation in the area is composed of mainly grasses, shrubs, and forbs, such as black grama, gyp grama, gyp muhly, coldenia, blue grama, tobosa and broom snakeweed, and sand dropseed. Deterioration of the native plant community results in a rapid invasion by other less desirable plant species. The mean annual precipitation is 11 to 12 inches.

C. Range

The proposed project is located within the following grazing allotment:

Allotment 65037

Jack Hagelstein Jr. P. O. Box 2074 Hobbs, NM 88241

D. Wildlife

Wildlife species utilizing this area for habitat include mule deer, pronghorn antelope, coyote, fox, rabbits, kangaroo rats, pocket gophers, prairie rattlesnakes, as well as a variety of songbirds, dove, quail, and raptors.

No known special status species or critical habitat occur within the project area or would be affected by the proposed action.

E. VRM/Recreation/Karst

The subject lands are within a Class IV VRM area. In a VRM Class IV area, contrast caused by a management activity may attract attention and be a dominate feature of the landscape. The proposed project is located an area where numerous oil and gas activities are ongoing.

Recreational use is varied from severely limited to nonexistent. The small amount of recreational use in the proposed project area primarily involves seasonal hunting activities. Animals hunted include mule deer, pronghorn antelope, dove, quail, coyote and rabbit.

No surface cave/karst features were observed in the immediate vicinity of the proposed actions.

IV. Environmental Impacts

Impacts of the Proposed Action.

Impacts from the proposed action are minimal and short-term in nature. Temporary disruption and soil and rock movement would occur primarily during construction activities. Removal of vegetation along the right-of-way would take place. Some soil loss will occur from soil blowing winds, as a natural result from the stripping of vegetation and exposing of the soils during construction. Less than 3 acres of vegetation would be depleted for 2 or 3 growing seasons. A reduction in AUMs would not occur.

Impacts from the proposed construction activity would affect ground-dwelling species, but there is sufficient habitat in the area to minimize the impact. More mobile species such as small mammals and birds would temporarily leave the site during actual construction activities and should return in a short period of time.

Visual resources would not be significantly affected.

Recreational use is varied from severely limited to nonexistent. The small amount of recreational use in the proposed project area primarily involves seasonal hunting activities. Animals hunted include mule deer,

pronghorn antelope, dove, quail, coyote and rabbit. The proposed right-of-way will have minimal impacts on the current recreational uses of the area.

Karst is not present in the immediate area of the proposed action.

Impacts of Alternatives

Alternative 1. No Action: The "No Action" alternative denies the application. This alternative would result in no environmental impacts; however, there would be adverse economic impacts to the applicant. There have been no significant or unmitigatable impacts identified which would warrant selection of this alternative.

Mitigating Measures

The applicant will construct the pipeline in accordance with the Roswell Field Office Standard Stipulations for Buried Pipelines, therefore no additional mitigation will be required.

Residual Impacts

The direct effects of the proposed action include soil and vegetation disruption and further fragmentation of wildlife habitat. Indirect effects include the possibility of poor revegetation, resulting in soil erosion. Also, a slight possibility of pipeline rupture will exist for the life of the proposed action, which could result in negative localized impacts to air, water, soil and vegetation, wildlife and livestock.

Past industrial activities in the Pecos Valley include dispersed oil and gas development and cattle grazing, trends which have continued to the present. These surface disturbing activities have collectively altered resources such as air quality, vegetation, soil, water and wildlife. These trends will continue into the foreseeable future, with some modifications, causing similar impacts.

The proposed action is located in an area with sufficient quantities of natural gas to assume near maximum development - one well per 320 acres (or 160 acres), each with access road, pad and pipeline - which would involve similar surface impacts. While the effects of this individual proposed action will likely be minimal, the potential exists for negative cumulative impacts to any or all of the affected resources by the combination of past, present and expected future land uses.

V. Consultation and Coordination

The comments and suggestions expressed during the consultation have been incorporated into this EA.

DECISION RECORD AND FINDING OF NO SIGNIFICANT IMPACT EA-NM-060-01-054 NM 104011

Recommendation: I recommend that the proposed action by Agave Energy Company for construction of a buried natural gas pipeline be approved as mitigated, for 30 years, subject to the terms and conditions in 43 CFR 2800; rental payments as determined by 43 CFR 2803.1-2; and the attached standard stipulations for buried pipelines. This action will affect the following public lands:

New Mexico Principal Meridian

T. 9 S., R. 26 E., N.M.P.M. Section 31: Lot 2, S1/2NE1/4, SE1/4NW1/4.

Authority of this action is the Mineral Leasing Act of February 25, 1920; 30 USC 185.

Rationale for recommendation: The proposed action would not result in any undue or unnecessary environmental degradation. Portions of the subject lands and adjacent lands have been used for similar purposes and all present and potential uses and users have been considered.

Prepared by:

Irene Gonzales-Salas Realty Specialist

Date

Decision: The recommendation and rationale are adopted as my decision.

Finding of No Significant Impact: The impact of the proposed action and alternatives to minority or low-income populations or communities has been considered and no significant impact is anticipated. Based on the analysis of potential environmental impacts contained in the attached environmental assessment, I have determined that impacts are not expected to be significant and an environmental impact statement is not required.

Compliance and Monitoring: The construction phase of this proposed action and subsequent operational phases will be monitored as per regulation.

Larry D. Bray

Assistant Field Manager Roswell Field Office 01/16/2001

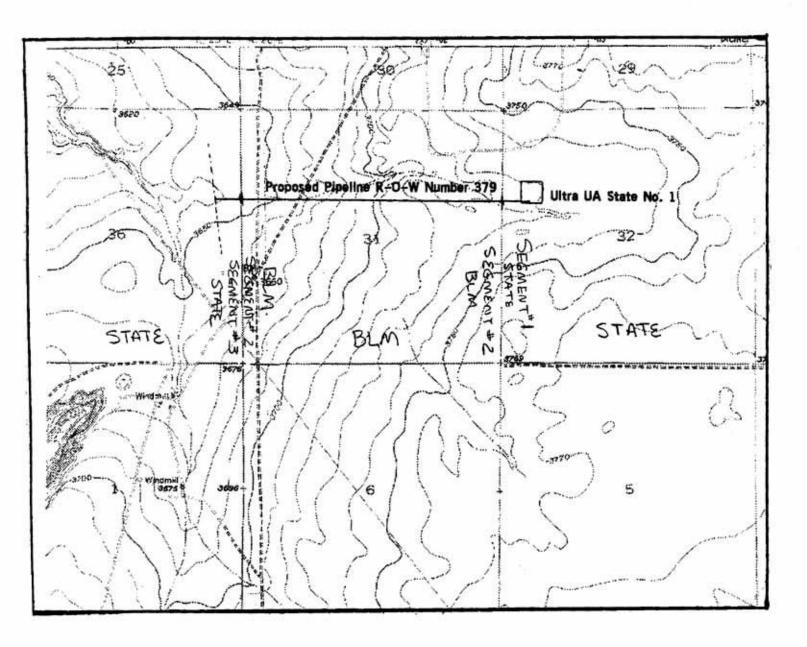


Figure 1. Survey Area Agave Energy Company
The Proposed Agave Pipeline Right of Way Number 379
For the Ultra "UA" State Number 1 Well Location
Sections 31, 32,10,T.9S., R.26E and Section 36, T. 9S., R. 25E
USGS Comanche Spring 1950 7.5' topo map
Chaves County, New Mexico
Scale 1:24,000